STATE OF SOUTH CAROLINA	)		BEFORE	THE
(Caption of Case)	,	PUBLIC SERVICE COMMISSION		
	)	OF S	SOUTH C	AROLINA
	)		COVER S	<b>ЗНЕЕТ</b>
	) ) ) ) )	DOCKET NUMBER: 4	2006 _	<u>227</u> <u>G</u>
(Please type or print)		SC Day Numbers		
Submitted by: Piedmont Natura	l Gas	SC Bar Number:	704 721 4	560
Address: PO Box 33068		Telephone:	704-731-4	
Charlette NC 29222		Fax:	704-364-1	393
Charlotte, NC 28233		Other:		
			r@piedmon	
NOTE: The cover sheet and information as required by law. This form is required be filled out completely.	contained herein neither replaces I for use by the Public Service Co	ommission of South Car	olina for the	purpose of docketing and must
<ul><li>☐ Emergency Relief demanded in</li><li>☑ Other: Quarterly Financial F</li></ul>	petition $\sqcup$ exp	equest for item to be peditiously	placed on C	Commission's Agenda
INDUSTRY (Check one)	NATUR	E OF ACTION (C	heck all tha	t apply)
Electric	Affidavit	Letter		Request
Electric/Gas	Agreement	Memorandum		Request for Certification
☐ Electric/Telecommunications	Answer	☐ Motion		Request for Investigation
Electric/Water	Appellate Review	Objection		Resale Agreement
Electric/Water/Telecom.	Application	Petition		Resale Amendment
Electric/Water/Sewer	Brief	Petition for Recons	sideration	Reservation Letter
☐ Gas	Certificate	Petition for Rulema	aking	Response
Railroad	Comments	Petition for Rule to S	Show Cause	Response to Discovery
Sewer	Commission	CD Detition to Interne		Return to Petition
Telecommunications	Complaint	Petition to Interven	iC .	
1 ciccommunications	Complaint Consent Order	Petition to Intervene		Stipulation
Transportation	-		Out of Time	ш
<b>—</b>	Consent Order	Petition to Intervene	Out of Time	Stipulation
Transportation	Consent Order Discovery	Petition to Intervene Prefiled Testimony Promotion Proposed Order	Out of Time	Stipulation Subpoena Tariff Other:
☐ Transportation ☐ Water	Consent Order Discovery Exhibit	Petition to Intervene Prefiled Testimony Promotion Proposed Order	Out of Time	Stipulation Subpoena Tariff Other:
☐ Transportation ☐ Water ☐ Water/Sewer	Consent Order Discovery Exhibit Expedited Consideration	Petition to Intervene Prefiled Testimony Promotion Proposed Order	Out of Time	Stipulation Subpoena Tariff Other:
Transportation Water Water/Sewer Administrative Matter	Consent Order Discovery Exhibit Expedited Consideration Interconnection Agreement	Petition to Intervene Prefiled Testimony Promotion Proposed Order	Out of Time	Stipulation Subpoena Tariff Other:



April 29, 2011

Mr. Charles Terreni Chief Clerk & Administrator Public Service Commission of South Carolina 101 Executive Center Dr., Suite 100 Columbia, South Carolina 29210

Re: Docket No. 2006-227-G

Dear Mr. Terreni:

Enclosed are the Quarterly Commission Reports of Piedmont Natural Gas for the quarter ended March 31, 2011. If you have any questions, please call me at 704-731-4560 or email me at Jenny.Furr@piedmontng.com.

Sincerely,

Jenny Furr

Manager Regulatory Reporting

Enclosure

Quarter Ended: Month of March Year 2011

	Total Company 12 Months Ended	South Carolina Operations Only Quarter Ended Twelve Months Er		
Company: Piedmont Natural Gas Company, Inc.	March 31, 2011	March 31, 2011	March 31, 2011	
1 Operating Revenues:				
2 Residential	\$655,326,828	\$40,285,527	\$84,549,173	
3 Commercial	384,487,220	19,084,224	46,816,634	
4 Industrial	42,821,012	4,855,024	13,962,262	
5 Power generation - sales	8,067,665	307,594	1,055,399	
6 Sales to public authorities	1,278,411	259,907	589,289	
7 Sales for resale	358,337	0	0	
8				
9 Total sales of gas	1,092,339,473	64,792,276	146,972,757	
10 Secondary market sales	5,146,885	0	0	
11 Gas transportation for others	62,234,180	2,834,068	9,178,188	
12 Transportation for resale	9,662,033	2,55 ,,555	0	
13 Power generation - transportation	16,879,318	0	17,798	
14 Other operating revenues	7,083,722	321,934	979,786	
15				
16 Total gas operating revenues	1,193,345,611	67,948,278	157,148,529	
17				
18 Operating Expenses:				
19 Purchased gas	645,105,957	38,364,530	87,492,450	
20 Maintenance	34,923,885	1,045,249	4,446,307	
21 Other operating expenses (except taxes)	184,182,571	5,356,784	22,100,051	
22				
23 Total operating expenses	864,212,413	44,766,563	114,038,808	
24			· · · · · · · · · · · · · · · · · · ·	
25 Depreciation and amortization	99,767,565	3,032,310	12,063,484	
26				
27 Total expenses and depreciation	963,979,978	47,798,873	126,102,292	
28	• • • • • • • • • • • • • • • • • • • •			
29 Operating Taxes:				
30 *Federal income taxes	45,145,345	5,479,395	5,962,254	
31 Federal income taxes - deferred				
32 Investment tax credit normalization				
33 Amortization of investment tax credits	(280,337)	(12,645)	(44,706)	
34	<del>-</del>			
35 Total federal taxes - operating	44,865,008	5,466,750	5,917,548	
36				
37 State income taxes	9,459,350	1,143,747	1,249,716	
38 State income taxes - deferred				
39				
40 Total state taxes - operating	9,459,350	1,143,747	1,249,716	
41				
42 Other operating taxes	36,501,529	1,717,296	6,299,978	
43				
44 Total operating taxes	90,825,887	8,327,793	13,467,242	
45				
46 Total operating expenses, depreciation, and taxes	1,054,805,865	56,126,666	139,569,534	
47			<b>.</b>	
48 Net Operating Income	\$138,539,746	\$11,821,612	\$17,578,995	
AQ		•		

<sup>50 \*</sup>Attach a detailed analysis of this item if any prior period adjustments are included in net figure shown.

Quarter Ended: Month of March Year 2011

		Total Company		South Carolina	Operations Only
		12 Months Ended		Quarter Ended	Twelve Months Ended
Company: Piedmont Natural Gas Company, Inc.		March 31, 2011		March 31, 2011	March 31, 2011
Company. Fleumont Natural Gas Company, Inc.		Walter St, 2011			
1 Other Income:					****
2 Interest charged to construction		\$12,158,539		\$23,468	\$129,912
3 Dividends and other interest income		Not Applicable		Not Applicable	Not Appicable
4 Miscellaneous income		Not Applicable		Not Applicable	Not Appicable
5					
6 Total other income		12,158,539		23,468	129,912_
7					
8 Other Income Deductions:					
9 Miscellaneous income deductions		Not Applicable		Not Applicable	Not Applicable
10 Taxes applicable to other income		4,792,896		9,251	51,211
11					
12 Total other income deductions		4,792,896		9,251	51,211
13					
14 Interest Charges:					
15 Interest on long-term debt		50.704.867		1,394,182	6,028,590
16 Amortization of debt discount and expense		741,206		30,699	87,712
17 Amortization of premium on debt - (cr)		,			
18 Interest on advances from affiliated companies					
19 Other interest expense		3,792,608		222.893	428,873
20					
		55,238,681		1,647,774	6,545,175
21 Total interest expense		33,238,001		1,041,114	
22		\$90,666,708		\$10,188,055	\$11,112,521
23 Net Income *		\$90,000,708		\$10,100,000	<b>V</b> 11,112,027
24					
25					
26					
27					
28 * Excludes non-utility and other income.					
29					
30					
31 Statistical Data - SC Operations					
32					
33					
34	Operating	Revenues	Dt of Gas Sold	Number of (	
35	Quarter Ended	12 Months Ended	Quarter Ended 12 Months Er	nded 12 Months Average	End of Period

33	Operating Revenues		Dt of Gas Sold		Number of Customers	
34			Quarter Ended 12 Months Ended		12 Months Average	End of Period
<u> </u>	arter Ended	12 Months Ended	Quarter Enged	12 Months Ended	12 Months Average	Life of Ferrog
36 Sales Classification:						447.000
37 Residential	\$40,285,527	\$84,549,173	3,629,141	7,207,764	115,978	117,996
38 Commercial	19,084,224	46,816,634	1,921,662	4,602,713	13,484	13,680
39 Industrial - Firm (1)	4.855,024	13,962,262	567,400	1,689,151	377	375
40 Industrial - Interruptible						
41 Power generation - sales	307,594	1,055,399	46,408	157,216	1	1
42 Sales to public authorities	259,907	589,289	25,797	52,2 <del>9</del> 5	1,560	1,529
43 Sales for resale	0	0	0	0	0	0
44						
45 Total sales of gas *	\$64,792,276	\$146,972,757	6,190,408	13,709,139	131,400	133,581
<u> </u>	\$04,732,270	\$140,072,701	0,100,400	10,700,100		
46						
47						
48 Gas transported for others	2,834,068	9,178,188	2,916,040	10,464,686	98	98
49 Gas transported for power generation	0	17,798	42,793	160,588	1	1
50 Gas transported for resale	0	0	0	0	0	0
51	_					
	Quarter End	\$6.01		12-Month End	\$6.24	
52 Average Rate in Cents/Dt Purchased		\$0.01		12-1410(101) L110	40.21	
53 *Total revenues should agree with total on Page 1, line	9.					

<sup>(1)</sup> A breakdown between firm and interruptible revenues, dekatherms, and customers is not readily available.

	Total Company 12 Months Ended March 31, 2011	South Carolina Operations Only Quarter Ended Twelve Months Ended March 31, 2011 March 31, 2011
TAX CALCULATION FOR AFUDC State Taxes 12 months @ 6.8 Fed Taxes	0.068 \$826,781 0.35 \$3,966,115 \$4,792,896	\$23,468 \$129,912 \$1,596 \$8,834 \$7,655 \$42,377 \$9,251 \$51,211

Quarter Ended: Month of March Year 2011

		March 31,2011	
	Total		South
	Company		<u>Carolina</u>
1			
2 ASSETS			
3			
4 Construction work in progress (CWIP) \$97,941,750 5 Gross plant in service (excluding CWIP)	\$3,318,020,902	9	\$382,899,612
Plant held for future use	6,751,203	·	779,089
6 Less: Reserve for depreciation	947,886,919		109,386,150
7			
8 Net Plant in service	2,376,885,186		274,292,551
9 Add: Material and supplies	<u>79,769,330</u>		<u>9,205,381</u>
10			000 407 000
11 Net plant in service and material and supplies	2,456,654,516		283,497,932
12 Other assets (include CWIP)	<u>631,330,736</u>		<u>72,855,567</u>
13 14 Total assets	\$3,087,985,252	9	\$356,353,499
	Ψ <u>3,007,303,232</u>		,000,000,100
15 16			
17			
18			
19 CAPITALIZATION AND LIABILITIES			
20			
21 Preferred and/or Preference stock			
22			#40 0CE 202
23 Common Stock	\$432,109,040		\$49,865,383
24 Premium on common stock 25 Other capital - paid-in capital	0		0
26 Earned surplus reserved	V		J
27 Unappropriated earned surplus	609,102,463		70,290,424
28	<del></del>		
29 Total common stockholders' equity	<u>1,041,211,503</u>		<u>120,155,807</u>
30			
31 Long-term debt (funded)	731,843,000		84,454,682
32 Other long- term debt	· · · · · · · · · · · · · · · · · · ·		
33	731,843,000		84,454,682
34 Total Long-term debt 35	731,043,000		04,404,002
36 Total capital structure	1,773,054,503		204,610,489
37 Short-term obligations	123,500,000		14,251,900
38 Advance from parent or affiliate company			
39 Contributions in aid of construction			
40 Other Liabilities	<u>1,191,430,749</u>		<u>137,491,110</u>
41	** *** ***		#0EC 2E2 400
42 Total Liabilities	\$ <u>3,087,985,252</u>		\$ <u>356,353,499</u>
43			
44			
45 46		12 Months Ended	
47		March 31,2011	
48 Statistical Data			
49			
50 Preferred stock dividends declared and dividend rate	-		-
51 Common stock dividends declared and dividend rate (\$1.13)	81,449,855		9,399,313
52 Customers- Average for 12 Months to date	963,710		131,499
53 Customers - Number at end of 12 months to date	982,717		133,680
Number common shares outstanding at end of report period	71,814,237		8,287,363

Note: Balance sheet items other than plant account and related reserves may be apportioned to S.C. operations on the basis of plant allocation to South Carolina. Complete South Carolina portion in full, either actual or on allocated basis. Round all financial data to nearest dollar.

One copy of this report is due to be mailed to the Commission not later than 30 days after the end of each quarter.

Quarter Ended: Month of Year

March 2011

	Type Obligation Bonds, Debentures, Notes, etc. (a)	Issue Date (b)	Maturity Date (c)	Face Amount (d)	Amount Outstanding (e)	Interest Rate (f)	Interest Booked for 12 Months Ended This Report (g)	Interest Annualized On O/S Long- Term Debt Col.(f) x (e) (h)*
1	0 : 11 :							
	Senior Notes	0/04/4000	0/20/2047		25 000 000	0.54	2 040 060	2.070.500
3	Note due 2017	9/21/1992	9/30/2017		35,000,000	8.51	3,019,868	2,978,500
4 5								
	Insured Quarterly Notes							
7	Note due 2036	6/20/2006	6/1/2036		196,843,000	6.25	12,310,453	12,302,688
8	110.0 440 2000	0,20,2000	0/1/2000		100,010,000	0.20	12,010,100	12,002,000
9								
10	Medium-Term Notes							
11	Note due 2023	10/6/1993	10/6/2023		45,000,000	6.87	3,091,500	3,091,500
12	Note due 2024	9/19/1994	9/19/2024		40,000,000	8.45	3,380,000	3,380,000
13	Note due 2025	10/3/1995	10/3/2025		55,000,000	7.40	4,070,000	4,070,000
14	Note due 2026	10/9/1996	10/9/2026		40,000,000	7.50	3,000,000	3,000,000
15	Note due 2029	9/20/1999	9/14/2029		60,000,000	7.95	4,770,000	4,770,000
16	Note due 2010	9/29/2000	9/29/2010		0	7.80	2,314,000	0
17	Note due 2011	9/26/2001	9/26/2011		60,000,000	6.55	3,930,000	3,930,000
18	Note due 2013	12/19/2003	12/19/2013		100,000,000	5.00	5,000,000	5,000,000
19	Note due 2033	12/19/2003	12/19/2033		100,000,000	6.00	6,000,000	6,000,000
20								
21								
22 .								
	Sub-total				731,843,000		50,885,821	48,522,688
	Less allocation to non-utility activ	rities					180,954	
25 26	Total				731,843,000		50,704,867	48,522,688

<sup>\*</sup>This data will be the same as the data in Col. (g) except for the interest on those obligations which have been outstanding for less than 12 months, the calculation of payments for the Senior Notes which are based on 365 days, and reduction in the